

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: APRIL 27, 2009

LEAF: 424
 REVISION: 0
 SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3A

MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$902.00	\$902.00	\$1,400.00	\$3,172.00

Competitive Transition Charge

All Load Zones	\$518.42	\$146.39	\$1,438.38	\$3,531.87
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80tering and Communications/Incremental Customer Charge:

All Load Zones	Leaf No. 424 (A-E)
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Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$3.55	\$3.45	\$0.79	\$0.54
Competitive Transition Charge				
All Load Zones	\$2.04	\$0.56	\$0.81	\$0.60

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$0.1893	\$0.2951	\$0.1796	\$0.1472

Competitive Transition Charge

All Load Zones	\$0.1088	\$0.0479	\$0.1845	\$0.1639
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Plus Reactive Demand Charges:

All Delivery Voltages: \$1.02 for each chargeable RkVA of lagging reactive demand.

Issued by Thomas B. King, President, Syracuse, NY