

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2010

Leaf No. 160.27  
Revision: 4  
Superseding Revision: 3

**GENERAL INFORMATION**  
**12. SUPPLY SERVICE OPTIONS (Cont'd)**

**2. Non-Hourly Pricing Demand Metered Customers:**  
**S.C. Nos. 3, 7, 8, 9 (Cont'd)**

b. Capacity Component:

The Capacity component is calculated using the market-clearing price of capacity in \$/kWh as determined from the NYISO's monthly capacity auction price. The Capacity Component will be revised in accordance with each monthly UCAP auction held by the NYISO. The capacity price will also include capacity losses and reserves based on the NYISO monthly and spot capacity auctions.

c. Ancillary Services/NYPA Transmission Adjustment Charge (NTAC) Component:

The ancillary services/NTAC will be forecasted each month and included in the supply price and subsequently reconciled.

d. Supply Adjustment Charge Component:

All costs incurred related to supply will be reconciled and recovered or refunded through a subsequent Supply Adjustment Charge incorporated in the supply charge.

**D. Customer Eligibility Criteria**

**1. Customers Applying for Service:**

If a customer applying for service has not elected a Supply Service option by the time of billing, RG&E will bill the customer at the appropriate default option as explained in 12.E. When a customer contacts RG&E with their choice, that Supply Service option will be applicable to usage on and after the next regularly-scheduled estimated or actual meter reading date after such contact.

**2. Incentive Rate Customers:**

Customers receiving an Economic Incentive, may select a Supply Service option as specified in the applicable Special Provision for Economic Incentives of the respective service classification. The customer must choose the same Supply Service option for their entire load.

**3. Service Classification No. 10 ("SC10") Contracts:**

A customer taking service under a special contract, or receiving an incentive or discounted rate which by its terms would preclude eligibility, may not select an electricity supply pricing option. A customer may select an electricity supply service option upon expiration of such contract..

**4. Service Classification No. 12 ("SC12") Power for Jobs ("PFJ"):**

Customer who receive a portion of their Electric Power Supply from NYPA (Power for Jobs or "PFJ"), with standard load (non-NYPA load), shall be permitted to take service under any Supply Service option for their Standard Load. The NYPA load will continue to be billed at the appropriate NYPA rate as specified in the Special Provision of Service Classification No. 12. If the NYPA allocation expires or is terminated, the customer will have 30 days to elect a Supply Service option for that load. If the customer does not elect a Supply Service option, the NYPA load will be billed at the appropriate default option.

**5. Service Classification No. 14 ("SC14") Standby Service:**

A customer taking service under SC14 as an Existing Customer having elected the Phase-In, or as a Designated Technology Customer having elected the one-time exemption (both as defined in SC 14), will be billed at the otherwise applicable service classification ("OASC") rate. Such customers are eligible for: 1) the RG&E Supply Service (RSS), unless the customer is required to participate in mandatory Hourly Pricing or voluntarily elects Hourly Pricing, or 2) the ESCO Supply Service (ESS).

**6. Hourly Pricing:**

Hourly Pricing is mandatory for certain non-residential demand billed customers in Service Classification Nos. 8 and 14. A customer billed at an Hourly Pricing rate is eligible to select a Supply Service option as defined in Rule 12.A.3.

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