

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 160.18
Revision: 3
Superseding Revision: 2

GENERAL INFORMATION

11. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)

D. ESCO/DC Participation (Cont'd)

3. Operational Issues (Scheduling, Balancing and Settlement):

(a) The following applies to scheduling, balancing and settlement with the NYISO:

- i. ESCOs/DCs will schedule Electric Power Supply directly with the NYISO.
- ii. RG&E will calculate customer load including RG&E System Losses and UFE, by hour and combine accounts by ESCO/DC.
- iii. RG&E will communicate the hourly load calculations to the NYISO, in accordance with the NYISO's Billing Schedule requirements for true-ups.
- iv. The NYISO will balance those hourly load calculations with the ESCO/DC bulk power deliveries, price the imbalance, and invoice or credit the ESCO/DC for the cost of the imbalance.
- v. The NYISO will apply any additional applicable charges, as appropriate.

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