

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 164
Revision: 11
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE - SMALL-USE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer whose demands are or are estimated to be 12 kilowatts, or less, and whose consumption does not exceed 3,000 kilowatthours in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Retail Access Credit of \$0.004 per kWh, and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$19.38
Energy Delivery Charge (All kilowatt-hours, per kilowatt-hour)	\$0.01452
<u>System Benefits Charge:</u> All kilowatthours, per kWh	Per SBC Statement
<u>Renewable Portfolio Standard Charge:</u> All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
<u>Retail Access Surcharge:</u> All kilowatthours, per kWh:	Per RAS Statement, as described in Rule 4
<u>Bill Issuance Charge:</u>	\$0.62

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York