PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2010 Leaf No. 210.2 Revision: 7 Superseding Revision: 5

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC).. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month) <u>Delivery Charges</u>:

\$42.77
\$9.01
\$0.00663
\$0.00389
\$3.98
\$6.55

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

<u>System Benefits Charge:</u> All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge: All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
<u>Retail Access Surcharge</u> : All kilowatthours, per kWh:	Per RAS Statement, as described in Rule 4
Bill Issuance Charge	\$0.62

<u>Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]</u>): All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York