PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2010 Leaf No. 193.1.1 Revision: 3 Superseding Revision: 2

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

5. Incremental Load Rate (ILR) (Cont'd)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month) Customer Charge: Demand Charge: All kilowatts, per kilowatt of Delivery Charge:	billing demand		<u>Rate</u> \$44.18 \$10.39
First 200 hours' use of measured demand, per kWh Over 200 hours' use of measured demand, per kWh			\$0.000792 \$0.000574
Systems Benefit Charge: All kilowatthours, per kWh]	Per SBC Statement
Renewable Portfolio Standard Charge:			
All kilowatthours, per kWh		Per RPS Statement, as d	escribed in Rule 4
Retail Access Surcharge:			
All kilowatthours, per kWh]	Per RAS Statement
Bill Issuance Charge			\$0.62
Metering Charges: Meter Ownership Charge: <u>Metering Voltage</u> Secondary Secondary (Polyphase)	\$2.75 \$2.75		
Primary (Polyphase)	\$2.75		
Meter Service Charge: <u>Metering Voltage</u> Secondary Secondary (Polyphase)	\$2.32 \$2.32		
Primary (Polyphase)	\$2.32 \$2.32		
Primary (Polyphase)	\$2.32		
Meter Data Service Charge (meter reading): Metering Voltage			
Secondary	\$0.13		
Secondary (Polyphase)	\$0.13		
Primary (Polyphase)	\$0.13		
Retail Access Credit (applicable to customers v	vith ESCO Supj	ply Service option)	¢0.004

All kilowatthours, per kWh

\$0.004

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York