

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: January 1, 2010

Leaf No. 117.8  
Revision: 6  
Superseding Revision: 5

#### GENERAL INFORMATION

### **25. Supply Service Options: (cont'd.)**

#### **I. Supply Service Options (cont'd.)**

##### **B. Transition Charge (Non-Bypassable Charge [NBC])**

###### **1. Calculation of the Transition Charge (Non-Bypassable Charge [NBC])**

This charge will sum together the market value of NYSEG's owned hydro plant output at the generation source; the net market value of the purchased power contracts of the NUG, NYPA and NMP2 resources (market value of the purchased power contract costs determined at the generation source less the contract costs); certain actual wholesale transmission-related revenues minus \$1.66 million per month (A \$20 million estimate of transmission revenues was included in the delivery revenue requirements calculated in Case No. 05-E-1222. Any difference between the actual amount of transmission revenues and the \$20 million estimate will be captured in the NBC.). The NBC will be set monthly based on a forecast and subject to a monthly true-up for all components based on the actual after-the-fact costs and load subject to the NBC.

- (i) The NBC will include the Lost Revenue Recovery Mechanism (LRRM) as described in Section 25.I.E.
- (ii) All service classes will pay the same charge on a volumetric basis, except customer classes who will also receive the benefits, if any, of NYPA purchased power provided for customer classes consistent with NYSEG's contract with NYPA.

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