

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2009

Leaf No. 160.35
Revision: 3
Superseding Revision: 2

GENERAL INFORMATION

13. Wind Electric Service Options

A. Wind Residential Electric Service Option (Cont'd)

At the end of a year, or annualized over the period that service is supplied under this provision, the value of any credit remaining on a customer's account for excess electricity produced by the customer-generator shall be paid to the customer at the Corporation's avoided cost for energy. A cash payment will be issued to the customer. Upon the Corporation's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

Pursuant to the Standard Interconnection Requirements set forth within Addendum-SIR of PSC No.19, customers are responsible for providing all meter boxes and sockets. In the event that RG&E determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer-generator shall pay for the cost of installing the transformer or transformers, or other equipment up to a maximum amount of \$750.00. The Corporation will not charge any additional wind electric specific interconnection costs incurred by RG&E other than \$750.00 for dedicated transformers, or other equipment, if necessary. Customers are responsible for any costs related to the installation of their wind generating equipment. Notwithstanding the provisions herein, residential wind electric customers are responsible for meeting all otherwise applicable provisions and requirements of PSC 19.

B. Wind Non-Residential Electric Service Option

Applicable to any Non-Residential customer who operates wind generating equipment located and used at its premises. Wind generating equipment is defined as a wind system that is manufactured, installed and operated in accordance with applicable government and industry standards with a rated capacity of not more than the lesser of two thousand (2000) kilowatts or such customers' peak load as measured over the prior twelve month period. In the case that such twelve month period of measurement is not available, the applicant shall supply information to the utility to enable it to estimate the customer's peak load eligible for net metering. Demand metered customers without the prior twelve month history may accept the Company's analysis of rated capacity, or may petition the Public Service Commission for a determination of the rated capacity that may be installed. Small non-demand metered customers may size generators to a rated capacity of 5 kW. Such system must be connected to the customer's electric system and operated in parallel with RG&E's transmission and distribution facilities.

Application of the Wind Non-Residential Electric Service Option will be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for all wind electric generating equipment owned or operated by customer-generators in RG&E's service area is equivalent to 4,875 kW (three-tenths percent of RG&E's electric demand for the year of 2005) and is available only in non-network areas of the Corporation's territory.

Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 2 MW of Less Connected in Parallel with utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators 2 MW of Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum-SIR of this Schedule PSC No. 19.

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