PSC NO: 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JULY 1, 2009

LEAF: 201 REVISION: 1 SUPERSEDING REVISION: 0

GENERAL INFORMATION

37. NET METERING FOR RESIDENTIAL, FARM SERVICE AND NON-RESIDENTIAL WIND ELECTRIC GENERATING SYSTEMS AS DEFINED IN PUBLIC SERVICE LAW ("PSL") 66-L.

37.5 The Company will determine if the Customer-Generator requires a single meter that enables the Company to measure net kWh provided to the Company by the Wind Electric Generating Equipment or if the Customer-Generator requires alternate net metering arrangements. In the event that:

37.5.1 The Company requires a second meter as part of an interconnection but not necessary for safety and adequacy of service, the costs of such meter installation will be considered to be interconnection costs pursuant to Rule No. 53 – Standard Interconnection Requirements.

37.5.2 The customer requests installation of a second meter that is not required by the utility for interconnection, the customer will be responsible for the cost of the second meter and comply with the provisions of Rule 25.1.2 of the Tariff.

37.6 The Company will employ the following "net energy billing" procedures to establish bills for electric service rendered to the customer-generator by Niagara Mohawk during each monthly or bimonthly billing period. The meter(s) will be read on a monthly or bimonthly schedule in conjunction with the Company's reading of the meter installed to measure deliveries of electric energy to the customer.

37.6.1 In the event that the amount of electric energy supplied by the Company during the billing period exceeds the amount of electric energy provided by the Customer-Generator, the Company shall charge the customer the rates provided in the retail rate schedule applicable to the customer for only the difference between these two amounts.