

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: July 1, 2009

Leaf No. 117.2.1
Revision: 1
Superseding Revision: 0

GENERAL INFORMATION

23. Wind Electric Service Options (Cont'd.)

B. Wind Non-Residential Electric Service Option (Cont'd.)

For a net metered customer, the Corporation will install metering appropriate for the customer's service classification that enables the Corporation to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Corporation. For non-residential customers with generators less than 25 kW where the Corporation determines that a second meter should be installed, no additional costs shall be billed to the customer. For non-residential customers with generators equal to or greater than 25 kW, the customer will be responsible for one-half of any interconnection costs, including the cost of a second meter where the Corporation determines a second meter is necessary and installation costs. When a second meter is requested by the customer that is not required by the Corporation, the customer will be responsible for the cost of the meter, the installation and any additional costs. For each billing period during the term of the SIR Contract, the Corporation will net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Corporation.

- a) If the electricity (kWh) supplied by the Corporation exceeds the electricity supplied by the customer to the Corporation during the billing period the customer shall be billed for the net kWh supplied by the Corporation to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, netting will occur in each time period.
- b) If the electricity (kWh) supplied by the customer to the Corporation during the billing period exceeds the electricity (kWh) supplied by the Corporation to the customer, a kWh credit will be carried forward for the next billing period. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, the kWh credit will be carried forward as a credit to the appropriate time period.
- c) For demand-billed customers, prior to carrying forward any kWh credit, the kWhs will be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars will be converted back to kWhs and carried forward for the next billing period as a kWh credit.

For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Corporation is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Corporation in each TOU period, an allocation of the electricity supplied to the Corporation will be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.

Upon the Corporation's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

Pursuant to the Standard Interconnection Requirements set forth within Addendum-SIR of P.S.C. No. 119, customers are responsible for providing all meter boxes and sockets. In the event that NYSEG determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer-generator shall pay for the cost of installing the transformer or transformers up to a maximum of \$5,000. Notwithstanding the provisions herein, non-residential wind electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. Nos. 119 and 120.

Issued in compliance with order in Case No. 09-E-0296 dated 6/22/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York