

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 1, 2010

LEAF: 424
REVISION: 2
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3A

MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$902.00	\$902.00	\$1,400.00	\$3,172.00

Competitive Transition Charge

All Load Zones	\$725.33	\$391.08	\$2,224.91	\$5,598.78
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80tering and Communications/Incremental Customer Charge:

All Load Zones	Leaf No. 429 (A-E)
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Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$4.09	\$3.76	\$0.90	\$0.67

Competitive Transition Charge

All Load Zones	\$3.29	\$1.63	\$1.42	\$1.18
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As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$0.2147	\$0.3166	\$0.1934	\$0.1635

Competitive Transition Charge

All Load Zones	\$0.1727	\$0.01373	\$0.3074	\$0.2886
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Plus Reactive Demand Charges:

All Delivery Voltages: \$1.02 for each chargeable RkVA of lagging reactive demand.

Issued by Thomas B. King, President, Syracuse, NY