Received: 08/03/2009

Status: CANCELLED Effective Date: 01/01/2010

LEAF: 379

PSC NO: 220 ELECTRICITY

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JANUARY 1, 2010

REVISION: 1 SUPERSEDING REVISION: 0

Over 60 kV

SERVICE CLASSIFICATION NO. 3 (Continued)

The rates and charges presented below are applicable to customers subject to either Market Rate Service or Standard Rate Service as described in Rule 48 of this Schedule.

MONTHLY RATE:

Delivery	Voltage

22-50 kV

2.2-15 kV

ier Charge:				
Distribution Delivery	\$260.15	\$436.70	\$554.83	\$599.15
Distribution Delivery	\$303.92	\$480.47	\$598.60	\$642.92
(Special Provision L)				

Plus Demand Charges:

Distribution Delivery Charges, Per kW

Minimum Demand Charges: For first 40 or less kW of Demand:

0-2.<u>2 kV</u>

0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
\$435.20	\$369.60	\$174.80	\$152.80

Additional Demand Charges: Per kW of Demand for all kW of Demand over 40:

0-2.2 kV	2.2-15 kV	22-50 kV	Over 60kV
\$10.88	\$ 9.24	\$ 4.37	\$3.82

Competitive Transition

Charges, Per Kw

Minimum Demand Charges: For first 40 or less kW of Demand:

0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
\$254.40	\$218.00	\$235.60	\$221.60

Additional Demand Charges: Per kW of Demand for all kW of Demand over 40:

0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
\$6.36	\$5.45	\$5.89	\$5.54

Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each RkVA of lagging reactive demand.

Electricity Supply Service/Competitive Transition Charge (per kWh):

Company Supplied Electricity Supply Service Charges, per kWh:

All customers, except customers subject to Special Provision L herein, will be billed for electricity supply service based on their actual monthly kWh usage. Customers who are not subject to Special Provision L and who take ESS under Rule 46 will be billed at a thirty-day weighted average market price as established in Rule 46 based on the class/voltage level load shape for this service classification excluding those customers subject to Special Provision L .