

PSC NO: 1 GAS LEAF: 185  
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 4  
INITIAL EFFECTIVE DATE: 01/05/10 SUPERSEDING REVISION: 3  
STAMPS: Issued in compliance with order in Case 06-G-1186 dated 06/23/09

## SERVICE CLASSIFICATION NO. 14 (Continued)

Daily Delivery Quantity - The total quantity of gas delivered to Customer after adjustment for lost and unaccounted for gas.

Daily ICOG - The daily incremental cost of gas, including demand charges.

Daily Market Gas Cost - The average Transco Zone 6 (NY) midpoint and high price for the day of the gas flow reported in Platt's Gas Daily.

Daily Nomination Quantity - The total quantity of gas Customer nominates and schedules for delivery or causes to be nominated and scheduled for delivery daily to the Company's city gate for transportation service anticipated under SC-14. The Daily Nomination Quantity, after adjustment for lost and unaccounted for gas, shall be equal to the Customer's expected Daily Delivery Quantity.

Effective Period - The Effective Period for the initial Value Added Charge is January 1, 2006 through April 30, 2007. Beginning 2007, the Effective Period is May 1<sup>st</sup> of each year through April 30<sup>th</sup> of the following year.

Fuel Cost of Generation - The applicable Daily Market Gas Cost multiplied by the Customer's Heat Rate expressed in \$/Mwh.

Heat Rate Tier Level - Depending on what technology the Customer's unit employs, there will be four different proxy heat rates:

Tier 1	17.5 mmBTU/Mwh for older, simple cycle peaking units (i.e. those units that commenced operation prior to December 31, 1998)
Tier 2	11.0 mmBTU/Mwh for Rankine Cycle steam units
Tier 3	10.0 mmBTU/Mwh for new, simple cycle peaking units
Tier 4	7.4 mmBTU/Mwh for combination cycle plants

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