

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
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SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Circuit Charge, Fixture Charge, and Lamp Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

Retail Access Surcharge:

All kilowatthours, per kWh

Per RAS Statement, as described in Rule 4

Bill Issuance Charge:

\$0.62

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

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