

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2010

Leaf No. 293
Revision: 22
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 11 (Continued)

METERING AND COMMUNICATION REQUIREMENTS: (CONT'D.)

3. Meter Credits: (Cont'd.)

c) Customers That Have Fully Paid for Meter and Instrument Transformation Costs: A demand billed customer taking service under these standby rates that has fully paid for their meter and instrument transformation costs will receive a monthly credit to the currently applicable monthly Customer Charge (excluding Special Provision (d)), as well as a portion of the standby service transition dollars allocated for collection in the Customer Charge. Below are the customer credits:

	SC 2	SC 3P	SC 3S	SC 7-1	SC 7-2	SC 7-3	SC 7-4
Customer Charge Credit							
Delivery Charge	\$2.55	\$36.54	\$52.55	\$4.69	\$34.53	\$121.06	\$329.78
Transition Charge	0	0	0	0	0	0	0

ELECTRICITY SUPPLY

A Customer taking service under SC 11 will have the choice of the following Supply Service Options for its Electricity Supply:

For customers whose OASC is Service Classification No. 1, 6, 8, 9, or 12:

1. ESCO Supply Service (ESS); or
2. NYSEG Supply Service (NSS)

For a customer whose OASC is Service Classification No. 2, 3, or a Service Classification No. 7:

1. ESCO Supply Service (ESS); or
2. NYSEG Supply Service (NSS); or
3. Hourly Pricing*

* As set forth in General Information Section 25.I.F., Customer Eligibility Criteria, certain demand billed customers are required to participate in Mandatory Hourly Pricing.

Terms and conditions applicable to these rate choices are explained in the customer's OASC. With the exception of customers taking service under Special Provision (d) Previous SC 11 Tariff, all customers served under this Service Classification taking electricity supply service from the Company will be required to pay a Merchant Function Charge as set forth in the customer's OASC.

INTERCONNECTION REQUIREMENTS

1. A customer may connect an OSG facility for parallel operation with the Company's delivery system, or isolate for operation with standby service provided by a wholesale generator by means of a double throw transfer switch, or another transfer switching scheme acceptable to the Company.

Issued in compliance with orders in Case Nos. 07-E-0479 dated 8/29/07 and 09-E-0227 dated 9/28/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York