

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JANUARY 1, 2010  
 STAMPS: Issued in Compliance with Order of the PSC in Case No. 01-M-0075 Issued 12/21/09

LEAF: 423  
 REVISION: 3  
 SUPERSEDING REVISION: 2

### SERVICE CLASSIFICATION NO. 7 (Continued)

#### SERVICE CLASSIFICATION NO. 3

##### MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
<b>Distribution Delivery Charge:</b>	\$260.15	\$436.70	\$554.83	\$599.15

##### Competitive Transition Charge

All Load Zones	\$291.26	\$615.88	\$1814.75	\$1572.05
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##### Metering and Communications/Incremental Customer Charge:

All Load Zones	Leaf No. 429 (A-E)
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##### Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
<b>Distribution Delivery</b>	\$4.66	\$4.08	\$1.45	\$1.18

##### Competitive Transition Charge

All Load Zones	\$5.22	\$5.75	\$4.73	\$3.11
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##### As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
<b>Distribution Delivery</b>	\$0.2511	\$0.1963	\$0.0904	\$0.0948
<b>Competitive Transition Charge</b>				
All Load Zones	\$0.2811	\$0.2768	\$0.2958	\$0.2487

##### Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each chargeable RkVA of lagging reactive demand.

Issued by Thomas B. King, President, Syracuse, NY