GENERAL INFORMATION

46. ELECTRICITY SUPPLY COST (ESCost) (Continued)

46.3 For each hour, the NYISO Tariff Schedule 1 Scheduling, System Control and Dispatch Service rate in $/MWh from the cost month two months prior; plus

46.4 For each hour, the NYISO Tariff Schedule 2 Voltage Support Service average rate in $/MWh from the cost month two months prior; plus

46.5 For each hour, the NYISO Tariff Schedule 3 Regulation Service rate in $/MWh from the cost month two months prior; plus

46.6 For each hour, the NYISO Tariff Schedule 4 Energy Imbalance Service rate in $/MWh calculated as NYISO Real Time energy purchases times the difference between Real Time price minus DAM Price plus Real Time energy sales times the difference between the DAM Price minus Real Time Price, each from the previous three months divided by the NYISO net energy for load to meet sales to PSC No. 220 and PSC No. 214 customers served ESS by the Company under both the Standard Rate and Market Rate Service as set forth in Rule 48; plus

46.7 For each hour, the NYISO Tariff Schedule 5 Operating Reserve Service weighted average rate in $/MWh from the cost month two months prior; plus

46.8 For each hour, the NYISO Tariff Schedule 6 Black Start and System Restoration Services rate in $/MWh from the cost month two months prior; plus

46.9 The NYISO Tariff Schedule 10 Reliability Facilities Charge ("RFC") rate in $/MWh from the cost month two months prior; plus

46.10 The NYISO Tariff Schedule 11 Penalty Cost Recovery rate (excluding any penalty costs directly assigned to Niagara Mohawk) in $/MWh from the cost month two months prior; plus

46.11 The NYISO Tariff Schedule 12 Highway Facilities Charge ("HFC") rate in $/MWh from the cost month two months prior; plus

46.12 For each hour, the NYISO NTAC rate in $/MWh from the cost month two months prior; plus

46.13 For each hour, an unforced capacity imbalance rate (in $/MWH) calculated as the sum of

(i) purchases (in MW) in the monthly capacity auctions times the respective monthly auction price ($/MW-mo) minus LBMCP ($/MW-mo), plus sales (in MW) in the monthly capacity auctions times LBMCP ($/MW-mo) minus the respective monthly auction price ($/MW-mo);

(ii) the purchase (in MW) in the spot capacity auction required to meet the Company's Unforced Capacity Requirement times the spot auction price ($/MW-mo) minus LBMCP ($/MW-mo), plus the sale (in MW) in the spot capacity auction required to meet the Company's Unforced Capacity Requirement times LBMCP ($/MW-mo) minus the spot auction price ($/MW-mo) ; and

(iii) the purchase (in MW) in the spot capacity auction required to meet the Company's obligation in excess of the Unforced Capacity Requirement times the spot auction price ($/MW-mo) as established by the NYISO's administratively determined Demand Curve.

Cancelled by supplement No. 9 effective 01/31/2011
Suspended to 02/01/2011 by order in Case 10-E-0050. See Supplement No. 8. The supplement filing date was 12/22/2010
Suspended to 12/29/2010 by order in Case 10-E-0050. See Supplement No. 5. The supplement filing date was 06/17/2010
Suspended to 06/29/2010 by order in Case 10-E-0050. See Supplement No. 3. The supplement filing date was 02/10/2010