

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MARCH 1, 2010

LEAF: 229
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

46. ELECTRICITY SUPPLY COST (ESCost) (Continued)

each from the previous cost month, two months prior, divided by the NYISO net energy load to meet sales to PSC No. 220 and PSC No. 214 customers served ESS by the Company under both Standard Rate and Market Rate Service as set forth in Rule 48.

46.14 The sum of each item shall be adjusted by the Local Transmission Efficiency Factors set forth in Rule 39.18.1.1 for the applicable distribution delivery voltage level and the Average Unaccounted for Energy Factor set forth in Rule 39.18.1.2 plus any applicable taxes.

46.14.1 Any billing adjustment from the NYISO may be flowed through this Rule 46 based on the tariff rules in effect on the date service was rendered.

46.15 A system average calculation of the prices in each of the Load Zones shall be calculated to effectuate contracts under Service Classification No. 11 that reference system average rates. The system average prices shall be determined through application of weights to each Load Zone price. The weight factors will be updated and filed with the PSC for approval according to historic consumption. The weights for each of the Load Zones shall be shown on statements filed with the Public Service Commission apart from this rate schedule not less than three (3) business days before its effective date. Such statement will be filed quarterly with proposed effective dates of January 1, April 1, July 1, and October 1 of each year. The statements will be available to the public.