

PSC NO: 9 GAS

LEAF: 182

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 9

INITIAL EFFECTIVE DATE: 04/01/10

SUPERSEDING REVISION: 7

STAMPS: Issued in Compliance with Orders in Case 07-M-0548 and Case 09-G-0363 dated November 13, 2009 and January 4, 2010

GENERAL INFORMATION - Continued**IX. Special Adjustments - Continued****14. Revenue Decoupling Mechanism ("RDM") Adjustment - Continued**

Any resulting RDM adjustment will be surcharged or refunded through separate per therm adjustments applicable to each customer grouping. Should the amount of any adjustment be less than 0.0001 cents per therm, the Company reserves the right to calculate the adjustment for a shorter time period or to defer the adjustment to a future period. Except as described below, the RDM Adjustment for each grouping will become effective in the second calendar month following the end of the Rate Year for which the RDM adjustment is calculated and will be recovered over a period not to exceed eleven months. RDM adjustments by grouping will be shown on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than two working days prior to the start of each 11-month period that the RDM Adjustment is to be in effect (and no less than two working days prior to any change in the RDM Adjustment as set forth herein

Should the projected reconciliation for the combined RPC groupings at any point during Rate Year 1 equal or exceed \$10 million, the Company will implement interim RDM Adjustments by group.

All refunds or surcharges billed to customers through the RDM adjustments shall be subject to reconciliation at the end of each reconciliation period.

15. Curtailment Cost Recovery Charge applicable to Firm Service Classification Nos. 1, 2, 3, 9 and 13

Firm sales and transportation Customers shall be subject to a charge, stated on a cents per therm basis and shown separately on the Statement of Monthly Rate Adjustment, to recover the costs associated with payments made to ESCOs and Direct Customers in accordance with General Information Section 14(E) "Gas Service Curtailments" of the Schedule.

16. System Benefits Charge ("SBC")

In accordance with the Public Service Commission Order in Case 07-M-0548 issued and effective June 23, 2008 ("June 2008 Order"), an incremental gas System Benefits Charge ("SBC") is in effect from October 1, 2008 through December 31, 2011 to collect amounts in connection with the Energy Efficiency Portfolio Standard ("EEPS") for New York State. In accordance with the June 2008 Order, the SBC for the annual period commencing January 1, 2009, and for each annual period thereafter, is expected to collect an annual amount of \$4,272,679.

(General Information - Continued on Leaf No. 183)**Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)