

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: January 1, 2010

Leaf No. 221  
Revision: 20  
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 7 (Continued)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement. Kilowatt-hours supplied by NYPA are exempt from the System Benefits Charge.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement. Kilowatt-hours supplied by NYPA are exempt from the Renewable Portfolio Standard Charge.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). Kilowatt-hours supplied by NYPA are also subject to this surcharge. See TSAS Statement.

COMPETITIVE METERING OPTION:

Qualified Customers who select the Competitive Metering Option must comply with the requirements specified in PSC 119 - Electricity and specified in General Information Section 14 of this Schedule, and will not be charged the Meter Ownership, Meter Services and Meter Data Service Charges.

METER OWNED BY CUSTOMER, INSTALLED AND MAINTAINED BY THE CORPORATION

Customers electing to own their own meters, as described in Section 3.A.2 of PSC 119 - Electricity, will not be charged the Meter Ownership Charge. This provision is separate and distinct from Competitive Metering.

INCREASES IN RATES AND CHARGES:

The rates and charges under this Service Classification, including the minimum charge, will be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF DEMAND:

The Determination of Demand will be derived from the on-peak hours only. The metered demand will be the highest average kilowatts used in a fifteen-minute interval during the month.

(For customers whose meters are read bi-monthly, the billing demand will be 95% of the metered demand.)

For subtransmission and transmission customers also served by the Corporation under Special Provision F of Service Classification No. 10, the measured demand of the output provided by the customer's generating facility will be added to the measured demand as determined by the Corporation's meter for service under this Classification.

Issued in compliance with order in Case No. 09-M-0311 dated 6/19/09.

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