

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
 INITIAL EFFECTIVE DATE: 12/06/09  
 STAMPS:

LEAF: 181  
 REVISION: 9  
 SUPERSEDING REVISION: 8

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**11. Uncollectibles Charge**

The Company will recover an Uncollectibles Charge associated with the MRA as a monthly surcharge to the MRA. For the period ending September 30, 2010, the Uncollectibles charge will reflect an overall uncollectible rate of 0.543%. For the twelve month period commencing October 1, 2010, the Company will recover the Uncollectibles Charge at an overall uncollectible rate of 0.81%.

**12. Gas In Storage Working Capital Charge**

The Company will recover a portion of the gas in storage working capital through a surcharge to the MRA for the twelve-month period commencing October 1, 2010 at a rate equal to the gas in storage working capital rate included in the MFC.

**13. Oil to Gas Conversion Program Surcharge**

The Company will recover, through a surcharge on the MRA Statement, up to \$1.47 million each rate year, for the cost of providing to customers incentives associated with the Company's Oil Heating to Gas Heating Conversion Incentive Program.

**14. Revenue Decoupling Mechanism ("RDM") Adjustment**

For the year commencing October 1, 2010 and ending September 30, 2011 ("Rate Year") Pure Base Revenues from firm gas sales customers served under Service Classification ("SC") Nos. 2 and 3 and from firm transportation customers taking service under SC 9 who would otherwise have taken service under SC 2 or SC 3, will be subject to a partial reconciliation through a Revenue Decoupling Mechanism ("RDM") Adjustment using a revenue per customer ("RPC") measurement. For purposes of the RDM adjustment, Pure Base Revenues are defined as revenues from delivery rates excluding gross receipts tax, Merchant Function Charges, Billing and Payment Processing charges, and all other applicable credits and surcharges, but including WNA credits or surcharges. The RPC will be aggregated into one of four groupings: SC 2 Heating, SC 2 Non-Heating, SC 3 with 1-4 dwelling units and SC 3 with more than 4 dwelling units and will exclude all pure base revenues associated with customers served under any of the Company's riders as well as low income customers and customers receiving a firm by-pass rate. The RDM adjustment for each grouping for the Rate Year will be calculated as:

$$\begin{array}{r} \text{Actual Pure Base Revenues} \\ \text{Less, Allowed Pure Base Revenues} \end{array}$$

where Actual Pure Base Revenues are the total of the Rate Year's Pure Base Revenues billed for each grouping and where Allowed Pure Base Revenues are calculated as the Rate Year Pure Base Revenue target for each grouping, times the actual number of customers for that grouping. The actual number of customers is determined by dividing the number of days of service covered by bills issued during the Rate Year, by 360.

(General Information - Continued on Leaf No. 182)

**Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)