Received: 11/06/2009 Status: CANCELLED Effective Date: 10/05/2010

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

LEAF: 182

REVISION: 8

INITIAL EFFECTIVE DATE: 12/06/09 SUPERSEDING REVISION: 7

STAMPS:

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

14. Revenue Decoupling Mechanism ("RDM") Adjustment - Continued

Any resulting RDM adjustment will be surcharged or refunded through separate per therm adjustments applicable to each customer grouping. Should the amount of any adjustment be less than 0.0001 cents per therm, the Company reserves the right to calculate the adjustment for a shorter time period or to defer the adjustment to a future period. Except as described below, the RDM Adjustment for each grouping will become effective in the second calendar month following the end of the Rate Year for which the RDM adjustment is calculated and will be recovered over a period not to exceed eleven months. RDM adjustments by grouping will be shown on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than two working days prior to the start of each 11-month period that the RDM Adjustment is to be in effect (and no less than two working days prior to any change in the RDM Adjustment as set forth herein

Should the projected reconciliation for the combined RPC groupings at any point during a rate year equal or exceed \$10 million, the Company will implement interim RDM Adjustments by group.

Any RDM adjustment for the period October 1, 2009 through September 30, 2010 will be calculated in accordance with the methodology described above.

All refunds or surcharges billed to customers through the RDM adjustments shall be subject to reconciliation at the end of each reconciliation period.

15. Curtailment Cost Recovery Charge applicable to Firm Service Classification Nos. 1, 2, 3, 9 and 13

Firm sales and transportation Customers shall be subject to a charge, stated on a cents per therm basis and shown separately on the Statement of Monthly Rate Adjustment, to recover the costs associated with payments made to ESCOs and Direct Customers in accordance with General Information Section 14(E) "Gas Service Curtailments" of the Schedule.

16. System Benefits Charge ("SBC")

In accordance with the Public Service Commission Order in Case 07-M-0548 issued and effective June 23, 2008 ("Energy Efficiency Order"), an incremental gas System Benefits Charge ("SBC") will be in effect from October 1, 2008 through December 31, 2011. The System Benefits Charge is expected to collect an annual incremental amount of \$4,272,679, effective with the annual period commencing January 1, 2009.

(General Information - Continued on Leaf No. 183)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

Cancelled by supplement No. 41 effective 09/30/2010 Suspended to 10/05/2010 by order in Case 09-G-0795. See Supplement No. 38. The supplement filing date was 03/25/2010 Suspended to 04/05/2010 by order in Case 09-G-0795. See Supplement No. 37. The supplement filing date was 12/02/2009