

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 73  
 REVISION: 18  
 SUPERSEDING REVISION: 17

#### SERVICE CLASSIFICATION NO. 4 (Continued)

- a. The customer is responsible for the accuracy of the data required to determine the total wattage at each location. In the event the customer is not able to determine wattage ratings for its equipment, or the Company is required to determine total wattage, predetermined default wattage values for specific equipment shall be employed by the Company. The equipment default wattage rating values shall be shown on statements filed with the Public Service Commission apart from this schedule not less than three (3) days before the effective date and may be revised from time to time. The default wattage rating values shall remain in effect from the date of original application until such time as the customer informs the Company of the equipment-specific wattage rating value(s).
- b. The total volumetric kilowatt-hours consumed at each location during the billing cycle are determined by the following formula.
  - i. Multiply the total wattage by the total number of hours in the billing cycle (24 hours per day times the number of days), yielding watt-hours,
  - ii. Divide watt-hours by 1000, yielding kilowatt-hours.

2. Transmission Charge for all Load Zones, per kWh: \$0.00572

3. Competitive Transition Charges, per kWh:

Load Zones A, B	\$0.00000
Load Zones C, D, E	\$0.00000
Load Zone F	\$0.00000

4. Company Supplied Electricity Supply Service Charges, per kWh:  
 Company supplied Electricity Supply Service Charges shall be set according to the market price of electricity determined in accordance with Rule 46 of the Electric Tariff.

#### B. Adjustments to Volumetric Charges:

The Volumetric Charges shall be subject to adjustments per kilowatt-hour (kWh) identified below. These adjustments are more fully described in the Company's Electric Tariff and shall be applied in the manner set forth therein as amended from time to time. The adjustments are as follows:

Rule 41 - System Benefits Charge  
 Rule 42 - Customer Service Backout Credit  
 Rule 43 - Transmission Revenue Adjustment  
 Rule 49 - Renewable Portfolio Surcharge  
 Rule 56 - Incremental State Assessment Surcharge

#### C. Distribution Delivery Charge for all Load Zones:

Basic Service Charge, per location: \$23.14

Issued by Thomas B. King, President, Syracuse, NY