

PSC No: 18 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: October 17, 2009

Leaf No. 11  
Revision: 6  
Superseding Revision: 5

## GENERAL INFORMATION

### **4. METERING AND BILLING (Cont'd)**

#### **4.4 SURCHARGES**

##### **System Benefits Charge (SBC):**

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the System Benefit Charge (SBC) Statement). This surcharge is composed of two components:

- a. pursuant to Commission *Order Continuing the System Benefits Charge (SBC) and the SBC-funded Public Benefit Programs*, issued and effective December 21, 2005, in Case 05-M-0090;
- b. pursuant to Commission *Order Establishing Energy Efficiency Portfolio Standard and Approving Programs*, issued and effective June 23, 2008, in Case 07-M-0548.

The surcharge will be calculated on an annual basis to collect the Corporation's allocated fund amounts set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis. A System Benefits Charge (SBC) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days' notice. Such statement can be found at the end of this Tariff (PSC 18 - Electricity).

##### **Renewable Portfolio Standard Charge (RPS):**

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RPS, as mandated by Public Service Commission order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and will be amended each October 1<sup>st</sup>, through the term of the program.

##### **Temporary State Assessment Surcharge ("TSAS"):**

All Energy Charges and Demand Charges, if applicable, for Delivery Service under Service Classification Nos. 1, 2, and 3 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission's *Order Implementing Temporary State Assessment*, issued June 19, 2009.

Unless prohibited by contract, the surcharge will be applied to all kWh and KW, as applicable, on the customer bill, including usage subject to Economic Incentives and KWh's supplied by NYPA.

A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days' notice. Such statement can be found at the end of this Schedule (PSC 18 – Electricity).

##### **Deferral Recovery Mechanism Adjustment ("DRM")**

Each month the Company will examine its deferred costs, reserve balances and reliability revenue adjustments. If at any time the combination of the Company's deferred and reserve balances exceeds \$5.5 million, positive or negative, a Deferral Recovery Mechanism adjustment will be applied in the following month.

The DRM adjustment will be applied per kilowatt-hour to all kilowatt-hours delivered under Service Classification Nos. 1, 2, and 3.

A DRM statement setting forth the Deferral Recovery Mechanism Adjustment will be filed with the Public Service Commission on not less than three (3) day's notice.

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