

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
Initial Effective Date: October 17, 2009

Leaf No. 147.3.1  
Revision: 3  
Superseding Revision: 2

## **SERVICE CLASSIFICATION NO. 9**

### **RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)**

#### **MINIMUM CHARGE:**

For each service agreement, see the applicable Service Classification for the minimum charge, exclusive of transportation rate adjustment charges.

#### **SURCHARGE TO COLLECT ADVANCED METERING INFRASTRUCTURE (AMI) COSTS:**

The minimum charge listed within this service classification (First 3 therms or less) will be increased to include the associated AMI surcharge listed in the AMI Surcharge Statement of this tariff, pursuant to Rule 12.

#### **SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (TSAS):**

The charges set forth herein will be subject to a surcharge to collect the Temporary State Assessment per Therm of gas delivered as explained in General Information Section 13 of PSC No. 16 – Gas, or superseding issues thereof.

#### **DEFERRAL RECOVERY MECHANISM (“DRM”):**

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 15.). See DRM Statement.

#### **INCREASE IN RATES AND CHARGES:**

The rates and charges under this Schedule, including any minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the Customer is taking service.

#### **OTHER CHARGES:**

A. Interdepartmental Sales Credit

The interdepartmental sales credit shall be calculated as follows:

- (1) The interdepartmental rate per dekatherm shall be defined as the equivalent alternate fuel price less \$.05 per dekatherm, but that price shall not be less than a price which is the commodity cost of purchased gas plus \$.48\* per dekatherm, or greater than the average cost of purchased gas plus \$.48\* per dekatherm.

\* Except for gas used in the Company's gas turbine where the adder shall be \$.44 per dekatherm.

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