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PSC No: 16 - Gas Leaf No. 147.7 Rochester Gas and Electric Corporation Revision: 3 Initial Effective Date: October 17, 2009 Superseding Revision: 2

#### **SERVICE CLASSIFICATION NO. 9**

# RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

### D. Research and Development Surcharge

The rates per therm as herein provided shall be subject each month to a surcharge to collect funds to support medium and long term gas research and development programs.

The amount of the surcharge will be calculated yearly by dividing the total amount that RG&E paid to upstream pipelines for GRI funding in calendar year 1998, less any amounts to be paid to upstream pipelines for GRI funding in the calendar year for which the surcharge is being calculated, by the total normalized volumes delivered to customers taking service under all Service Classifications.

The total amount collected annually under this surcharge will be reconciled to ensure that it does not exceed the amount that RG&E paid to upstream pipelines for GRI funding in calendar year 1998. Any amounts collected through this surcharge which are not spent on R&D programs will be refunded to the customers.

#### E. System Benefits Charge (SBC)

Pursuant to Rule 12 of this Schedule, residential and certain non-residential customers shall be subject to the SBC. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

## F. Mendon Heater Fuel Charge

The fuel cost associated with running the Mendon Gate Station will be a proportional volumetric charge based on the current market price of gas.

#### **TERMS OF PAYMENT:**

All bills are rendered at the rate set forth in this service classification. A late payment charge of one and one-half percent (1 ½%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.2.

## **TERM:**

One year, and thereafter until discontinued upon three days' written notice.

## **BALANCING SERVICE:**

The ESCO/DC must take balancing service under Rule 10.G. for each service point for which it is taking transportation service. The ESCO/DC will indicate the type of balancing service to be used for each of its service agreements, consistent with Rule 10.G. and the applicable Service Classifications.

Each of the ESCO's/DC's service agreements will be assigned to a Balance Control Account. A separate Balance Control Account will be established for each type of Balancing Service elected for the ESCO's Customers or the DC.

## **SPECIAL PROVISIONS:**

- A. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing facilities are inadequate to deliver the additional supplies, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall pay for system reinforcements pursuant to Rochester Gas and Electric's existing rules set forth in General Information Rule 3.
- B. Rates established herein are ceilings which are fixed for at least three years.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 20 effective 09/25/2010 Suspended to 09/26/2010 by order in Case 09-G-0718. See Supplement No. 19. The supplement filing date was 07/29/2010 Suspended to 08/14/2010 by order in Case 09-G-0718. See Supplement No. 18. The supplement filing date was 02/08/2010 Suspended to 02/14/2010 by order in Case 09-G-0718. See Supplement No. 17. The supplement filing date was 10/15/2009