PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: October 17, 2009 Leaf No. 193.1.1 Revision: 4 Superseding Revision: 2

SERVICE CLASSIFICATION NO.7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

5. Incremental Load Rate (ILR) (Cont'd)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month) Customer Charge:			<u>Rate</u> \$49.42
Demand Charge: All kilowatts, per kilowatt of	billing demand		\$14.45
Delivery Charge: First 200 hours' use of measured demand, per kWh Over 200 hours' use of measured demand, per kWh			\$0.01229 \$0.01201
Systems Benefit Charge: All kilowatthours, per kWh		Per SBC Statement	
Renewable Portfolio Standard Charge: All kilowatthours, per kWh		Per RPS Statement, as desc	ribed in Rule 4
Bill Issuance Charge (per bill):		\$1.08, as described in Rule 1	1.F.
Metering Charges: Meter Ownership Charge: <u>Metering Voltage</u> Secondary Secondary Primary	\$2.19 \$2.19 \$2.19		
Meter Service Charge: <u>Metering Voltage</u> Secondary Secondary Primary	\$9.00 \$9.00 \$9.00		
Meter Data Service Charge (meter reading): <u>Metering Voltage</u> Secondary Secondary Primary	\$1.52 \$1.52 \$1.52		

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 36 effective 09/25/2010 Suspended to 09/26/2010 by order in Case 09-E-0717. See Supplement No. 35. The supplement filing date was 07/29/2010 Suspended to 08/14/2010 by order in Case 09-E-0717. See Supplement No. 33. The supplement filing date was 02/08/2010 Suspended to 02/14/2010 by order in Case 09-E-0717. See Supplement No. 32. The supplement filing date was 10/15/2009