

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: October 17, 2009

Leaf No. 174.3  
Revision: 8  
Superseding Revision: 5

### SERVICE CLASSIFICATION NO. 4

#### RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

<u>Delivery Charges:</u>	<u>Schedule I</u>	<u>Schedule II</u>
Customer Charge:	\$24.38	\$28.76
Meter Charge	\$5.01	\$5.01
Energy Delivery Charge		
(Peak hours, per kilowatt-hour)	\$0.04617	\$0.06422
(Off-Peak hours, per kilowatt-hour)	\$0.03990	\$0.04599
Minimum Charge:	\$29.39	\$33.77
 <u>System Benefits Charge:</u>		
All kilowatthours, per kWh	Per SBC Statement	
 <u>Renewable Portfolio Standard Charge:</u>		
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4	
 <u>Bill Issuance Charge (per bill):</u>	\$1.08, as described in Rule 11.F.	

#### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

#### Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

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