

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: October 17, 2009

Leaf No. 166  
Revision: 12  
Superseding Revision: 9

**SERVICE CLASSIFICATION NO. 3  
GENERAL SERVICE - 100 KILOWATTS MINIMUM**

**APPLICABLE TO USE OF SERVICE FOR:**

All purposes, in Entire Territory, by any customer with a measured demand of not less than 100 kilowatts during any three of the previous 12 months.

**CHARACTER OF SERVICE:**

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:**

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

**ESCO Supply Service (ESS):**

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

**RG&E Supply Service (RSS):**

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Delivery service and Electric Power Supply is provided by RG&E.

**1. ESCO Supply Service (ESS)**

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge: \$176.26

Delivery Demand Charge  
(All months, per kilowatt) \$17.83

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$1.08, as described in Rule 11.F.

Meter Charge: As specified in the Meter Charge section of this Service Classification.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York