

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: October 17, 2009

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Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 5

SMALL TRANSPORTATION SERVICE (Cont'd)

- ucap = The Company's total unreleased upstream pipeline capacity less the amount of DTI FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.
- ucap\$ = The Company's total upstream pipeline capacity costs, less:
- i) Revenues achieved by the Company from releases of capacity; and
 - ii) Charges associated with capacity that is either a) assigned to ESCOs through the Retail Access Capacity Program detailed in Service Classification No. 5; or b) used by the ESCO to provide retail service under Service Classification No. 1; or c) used by the Company to provide Daily Balancing Service to Service Classification No. 3 customers.

- (b). The total capacity cost per therm is calculated by dividing the total cost in (a), above, by the total normalized volumes of gas delivered to the following Customers:
- i) Customers being served by ESCOs taking service under Service Classification No. 3 who converted to such service from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996, excluding gas delivered to new load as defined in 1.(a)(i), above; and
 - ii) Customers taking service under Service Classification No. 1; and
 - iii) Customers taking service under Service Classification No. 4, who are subject to the GSC; and
 - iv) Customers being served by ESCOs taking service under Service Classification No. 5.

D. Research and Development Surcharge

The rates per therm as herein provided shall be subject each month to a surcharge to collect funds to support medium and long term gas research and development programs. The amount of the surcharge will be calculated yearly by dividing the total amount that RG&E paid to upstream pipelines for GRI funding in calendar year 1998, less any amounts to be paid to upstream pipelines for GRI funding in the calendar year for which the surcharge is being calculated, by the total normalized volumes delivered to customers taking service under all Service Classifications.

The total amount collected annually under this surcharge will be reconciled to ensure that it does not exceed the amount that RG&E paid to upstream pipelines for GRI funding in calendar year 1998. Any amounts collected through this surcharge which are not spent on R&D programs will be refunded to the customers.

E. System Benefits Charge (SBC)

Pursuant to Rule 12 of this Schedule, residential and certain non-residential customers shall be subject to the SBC. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

F. Mendon Heater Charge

The fuel cost associated with running the Mendon Gate Station will be a proportional volumetric charge based on the current market price of gas.

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