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New York State Electric and Gas Corporation Revision: 4
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## GENERAL INFORMATION

## 4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

## G. Daily Balancing for Daily Balanced Pools:

(1) A daily balanced Pool will have an Imbalance on the Company's system when the quantity of gas received by the Company for the Pool and the corresponding quantity of gas delivered to the facilities of the Customer(s) that belong to the Pool, adjusted for losses, are not equal on any Day. Any positive or negative daily Imbalances shall be cashed-out as stated below. Such daily cash-outs shall be summed and billed to the Pool Operator on a monthly basis.

A negative daily Imbalance exists when the Company receives a quantity of gas for a Pool that is less than the quantity of gas, adjusted for losses, delivered by the Company to the Pool's Customers on a given Day. A positive daily Imbalance exists when the Company receives a quantity of gas for a Pool that is greater than the quantity of gas, adjusted for losses, delivered by the Company to the Pool's Customers on a given Day.

A daily balanced Pool will be allowed a positive or negative imbalance range of ninety percent (90%) of daily delivery to one hundred ten percent (110%) of daily delivery without incurring a daily cash-out in each Pooling Area. A Pool with daily consumption that does not fall within the ninety percent to one hundred ten percent (90%-110%) band shall be cashed-out daily to the ninety percent to one hundred ten percent (90%-110%) range as set forth in 4.G.(2) below.

## (2) Daily Cash-Out Calculation

The daily cash-out will be the product of: (1) the daily cash-out price for the applicable Pool, as set forth in 4.G.(2)(a), multiplied by the applicable multiplier set for in 4.G.(2)(b), and (2) the applicable Imbalance quantity. (3) In addition, the ESCO shall pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company incurs as a result of the imbalance.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

Cancelled by supplement No. 22 effective 09/25/2010 Suspended to 09/26/2010 by order in Case 09-G-0716. See Supplement No. 32. The supplement filing date was 07/29/2010 Suspended to 08/14/2010 by order in Case 09-G-0716. See Supplement No. 31. The supplement filing date was 02/08/2010 Suspended to 02/14/2010 by order in Case 09-G-0716. See Supplement No. 30. The supplement filing date was 10/15/2009