

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: October 17, 2009

Leaf No. 246.2  
Revision: 6  
Superseding Revision: 4

## SERVICE CLASSIFICATION NO. 14

### STANDBY SERVICE (Cont'd)

### SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge ("TC" or Non-Bypassable Charge ["NBC"]), a Bill Issuance Charge, Merchant Function Charge ("MFC"), and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by RG&E.

Fixed components for RG&E delivery service are included in the Rates section of this Service Classification.

#### **Merchant Function Charge ("MFC"):**

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

#### **Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:**

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

#### **Bill Issuance Charge (per bill):**

\$ 1.08, as described in Rule 11.F.

#### **Electricity Supply Charge**

Standby customers taking service under this RSS option must select from two different options for their electricity supply charge. One option is RSS, based on the customer's class deemed load shaped, as described in (a) below. The other option is Hourly Pricing, based on hourly metered usage, as described in (b) below.

- (a) For RSS, the charge for electricity supply service will fluctuate with the market price of electricity and will include the following components: energy, capacity, capacity reserves, line losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Customers will be charged for energy based on their class deemed load shape using day-ahead prices. They will be charged for capacity based on their class deemed contribution to peak using the monthly NYISO capacity auction price, including an appropriate adder for capacity reserve responsibility. Customers will be charged for losses, company use and unaccounted for energy by multiplying the energy and capacity costs by a loss factor for their voltage level.
- (b) Standby customers with demands of less than 1,000 KW may elect to be served under the Hourly Pricing as described in detail below in Option 3

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