

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 17, 2009

Leaf No. 210.2
Revision: 8
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC).. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$49.42
Delivery Demand Charge (All months, per kilowatt)	\$11.32
Energy Delivery Charge (Peak hours, per kilowatt-hour)	\$0.01969
(Off-Peak hours, per kilowatt-hour)	\$0.01667
Meter Charge	
Single Phase	\$3.98
Poly Phase	\$6.55

Additional Meter Charge: As specified in the Meter Charge s section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$1.08, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

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