

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 17, 2009

Leaf No. 204.5
Revision: 3
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

SPECIAL PROVISIONS (Cont'd):

13. Hourly Pricing – Mandatory and Voluntary (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see 1. below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see 2. below) is the RG&E Hourly Day-Ahead Market Pricing Option ("Hourly Pricing").

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO"). Hourly Pricing customers are able to select ESCO commodity service at any time.

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

A customer who has not chosen an option, and for whom RG&E has not received a retail access enrollment from an ESCO, will default to the RG&E Hourly Day-Ahead Market Pricing Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

2. Hourly Day-Ahead Market Pricing Option ("Hourly Pricing")

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a commodity charge for electricity supply that fluctuates hourly with the market price of electricity including losses, unaccounted for energy, capacity and capacity reserve, as further described herein. Electricity supply is provided by RG&E.

Electricity Supply Charge: All kilowatthours, per kilowatthour

Customers served under this provision will be charged for the energy component of supply based on their hourly metered usage and the hourly supply cost. The electricity supply charge is equal to the sum of the hourly metered usage multiplied by the New York Independent System Operator (NYISO) Day-Ahead Market (DAM) Location Based Marginal Price (LBMP) for the Genesee Zone adjusted for losses, ancillary services, NTAC, and a Supply Adjustment Charge. Capacity charges will also be based on interval meter data. The DAM LBMP prices will be the initial published DAM LBMP prices acquired by the Company. The customer's bill will not be recalculated if such prices are modified by the NYISO at a later date.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 36 effective 09/25/2010

Suspended to 09/26/2010 by order in Case 09-E-0717. See Supplement No. 35. The supplement filing date was 07/29/2010

Suspended to 08/14/2010 by order in Case 09-E-0717. See Supplement No. 33. The supplement filing date was 02/08/2010

Suspended to 02/14/2010 by order in Case 09-E-0717. See Supplement No. 32. The supplement filing date was 10/15/2009