

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 17, 2009

Leaf No. 242
Revision: 11
Superseding Revision: 9

**SERVICE CLASSIFICATION NO. 14
STANDBY SERVICE (Cont'd)**

RATES:

Delivery Charges:

The rate components of the delivery portion of this service: Customer Charge, Meter Ownership Charge, Meter Service Charge, Meter Data Service Charge, Contract Demand Charge, and As-Used Demand Charge.

1. Customer and Meter Charges:

Per customer, per month.

Customer's OASC:	Customer Charge	Meter Ownership Charge	Meter Service Charge	Meter Data Service Charge
SC No. 1	\$18.16	N/A	N/A	N/A
SC No. 2	\$19.89	N/A	N/A	N/A
SC No. 3	\$83.71	\$6.25	\$16.16	\$1.85
SC No. 7	\$11.74	\$2.19	\$9.00	\$1.52
SC No. 8 - Secondary	\$51.51	\$18.37	\$29.17	\$2.23
SC No. 8 - Substation	\$28.30	\$18.44	\$29.80	\$2.08
SC No. 8 - Primary	\$169.04	\$19.52	\$31.41	\$2.09
SC No. 8 - Sub Transmission-Industrial	\$156.95	\$20.66	\$40.32	\$4.13
SC No. 8 - Sub Transmission-Commercial	\$168.98	\$19.59	\$31.60	\$1.89
SC No. 8 - Transmission	\$1521.73	\$21.12	\$46.06	\$5.79

2. Contract Demand Charge:

The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand will be the appropriate fixed monthly charge stated in this Service Classification.

Contract Demand Rate: Contract Demand kilowatts, per kilowatt of Contract Demand

OASC:	SC No. 3	SC No. 7	SC No. 8
	8.20	12.02	
Secondary			6.43
Substation			4.81
Primary			5.78
Sub Transmission- Industrial			1.72
Sub Transmission – Commercial			1.72
Transmission			12.89

Contract Demand Rate: For customers whose OASC does not include a demand charge:

OASC:	SC No. 1	SC No. 2
Contract Demand Rate, per customer, per month	24.07	18.13

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York