

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 17, 2009

Leaf No. 243
Revision: 13
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

3. As-Used Demand Charge:

Daily As-Used Demand Charge for customers with interval metering, on-peak kilowatts, per kilowatts of daily metered demand.

OASC:	SC No. 3	SC No. 7	SC No. 8
	0.41858	0.21810	
Secondary			0.45418
Substation			0.30995
Primary			0.43792
Sub Transmission- Industrial			0.41270
Sub Transmission – Commercial			0.41270
Transmission			0.03200

Daily As-Used Demand Charge for customers without demand metering.

OASC:	SC No. 1	SC No. 2
All kilowatt-hour	0.01209	0.00953

Rate Periods:

On-peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as “off-peak” hours.

SYSTEM BENEFITS CHARGE:

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatthours delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

RENEWABLE PORTFOLIO STANDARD CHARGE:

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatthours delivered by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York