

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 26, 2010

LEAF: 199  
REVISION: 1  
SUPERSEDING REVISION: 0

### GENERAL INFORMATION

36. Net Net Metering for Solar Electric Generating Equipment, Farm Waste Electric Generating Equipment, Micro-Combined Heat and Power Generating Equipment, and Fuel Cell Electric Generating Equipment

36.6.2 In the event that the amount of electric energy provided by the Customer –Generator to Niagara Mohawk in any billing period exceeds the amount of electric energy supplied by the Company to the customer during that billing period, customer shall be regarded as having received no electric energy (in kWh) during that billing period.

36.6.2.1 Solar and Farm Waste Customer-Generators shall receive a credit to their energy consumption on its next bill for service equal to the amount by which its deliveries of electric energy exceed its receipts of electric energy at the same rate per kilowatt hour applicable to service provided to other customers in the same service class who do not generate electricity. Any remaining balance will be carried over to the next billing month and used to offset that month's energy consumption.

36.6.2.2 Micro-Combined Heat and Power Generating and Fuel Cell Customer-Generators shall receive a credit to its energy consumption on its next bill for service equal to the amount by which its deliveries of electric energy exceed its receipts of electric energy at the Company's average avoided cost rate for the month as calculated under Special Provisions C of S.C. No. 6 of this Tariff. Any remaining balance will be carried over to the next billing month and used to offset that month's energy charges.

36.6.2.2.1 The avoided cost credit provided in Rule 36.6.2.2 shall be treated for ratemaking purposes as a purchase of electricity in the market that is includable in commodity costs.

36.6.3 For Demand Metered Customer Generators

36.6.3.1 Excess on-site generation shall be converted to its equivalent value at the applicable tariff per kWh rate and applied as a direct credit to the customer's current utility bill for outstanding energy, customer, demand and other charges.

36.6.3.2 In the event that the monthly credits exceed all components of a customer's current bill for services rendered, the remaining credits will be converted back to their kWh values and carried to the proceeding billing month.

36.6.3.3 Demand customers will be subject to applicable actual metered demand charges consumed in that billing period. The Company will not adjust the demand charge to reflect demand ratchets or monthly demand minimums that might be applied to a standard tariff for net metering purposes.

Issued by Thomas B. King, President, Syracuse, NY