

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 06/01/12
STAMPS:

LEAF: 96.1
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

17.7.1.3 Other Revenues/Adjustments are equal to the sum of: 1) imbalance scheduling penalties collected from customers participating in Monthly Balancing under Service Classification No. 11; 2) standby charge revenues collected from Residential and Human Needs Delivery Service Customers; 3) Balancing Charge Revenues collected from Marketers; 4) 85% of capacity release revenues excluding those associated with customers migrating to delivery only service; 5) supplemental service revenues under Service Classification No. 9 and 6) the previous year's over or under collection, with interest, to the extent not refunded or collected.

17.7.1.4 The LAUF adjustment will be determined by multiplying: 1) the average per therm commodity cost of gas by, 2) the metered sales of customers served under Service Classification Nos. 1, 2, 3, 12 and 13, by, 3) the Factor of Adjustment and then, 4) subtracting the commodity cost of gas from this product.

17.7.1.4.1 The commodity cost of gas is determined by taking 1) the allowed gas expense determined per Rule 17.7.1.1; subtracting 2) the Demand Cost of Purchased Gas per Rule 17.3.6;

17.7.1.4.2 The average actual commodity cost of gas is determined by dividing the commodity cost of gas by the metered city gate gas receipts for sales customers served under Service Classification Nos. 1, 2, 3, 12 and 13.

Issued By: Kenneth D. Daly, President, Syracuse, New York