Received: 03/30/2012

Status: CANCELLED Effective Date: 04/01/2012

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: April 1, 2012

Issued in compliance with Order in Case 10-E-0362 dated 03/20/2012.

187

SUPERSEDING REVISION: 0

Issued in compliance with Order in Case 10-E-0362 dated 03/20/2012.

#### **GENERAL INFORMATION**

## 13. SERVICE CLASSIFICATION RIDERS (Continued)

### **RIDER N (Continued)**

#### **NET METERING FOR CUSTOMER GENERATORS**

# INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS (Continued)

- (E) (Continued)
  - (4) \$5,000 for farm waste electric generating equipment; and
  - (5) \$5,000 for farm wind electric generating equipment with a rated capacity greater than 25 kW and no greater than 500 kW.
  - (6) For non-residential solar and wind electric generating equipment with a rated capacity greater than 25 kW, and no greater than 2 MW, such costs will be determined by the Company, subject to review by the Commission at the request of the customer.
  - (7) For non-residential Micro-Hydro generating equipment with a rated capacity no greater than 2 MW, such costs will be determined by the Company, subject to review by the Commission at the request of the customer.
  - (8) For non-residential fuel cell generating equipment with a rated capacity no greater than 1.5 MW, such costs will be determined by the Company, subject to review by the Commission at the request of the customer.
- (F) Customers with wind electric generating equipment with a rated capacity of 25 kW or more shall be required to pay to the Company, prior to commencement of service under this Rider, one-half of the costs deemed necessary by the Company to permit interconnected operations with the customer, including half the cost of a second meter if required by the Company, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the customer taken service under the otherwise applicable service classification of this Rate Schedule. All such facilities will remain the property of the Company. Such interconnection costs are in addition to the cost of dedicated transformer(s) or other equipment, if required, as set forth in subparagraph (E) above.

Issued By: William Longhi, President, Pearl River, New York