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P.S.C. NO. 3 ELECTRICITYLEAF:188ORANGE AND ROCKLAND UTILITIES, INC.REVISION:1INITIAL EFFECTIVE DATE: April 1, 2012SUPERSEDING REVISION:0

Issued in compliance with Order in Case 10-E-0362 dated 03/20/2012.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS (Continued)

- (G) If a customer requests to connect wind, farm waste, non-residential Mirco-Hydro, or non-residential solar electric generating equipment that will provide electricity to the Company, such Customer must comply with reasonable measures established by the Company to ensure the safety of the local feeder line if the total rated generating capacity of the electric generating equipment on that feeder line exceeds or will exceed 20 percent of the rated capacity of the local feeder line.
- (H) The customer is solely responsible for providing adequate protection for customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the customer shall indemnify and hold the Company harmless for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the customer's ownership, use or operation of the customer's facilities.
- (I) Voltage Regulation and Power Factor Correction The customer is responsible for voltage regulation beyond the point of common coupling. The customer is strongly advised not to add power factor correction capacitors to a facility where it is possible to operate isolated from the utility.
- (J) Additional Generation Generation that does not qualify for net metering may not be interconnected with the utility on the same service.

Issued By: William Longhi, President, Pearl River, New York