

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: July 11, 2012

Leaf No. 27.2
Revision: 1
Superseding Revision: 0

GENERAL INFORMATION

11. Recharge New York ("RNY") Power Program (Cont'd)

Demand: (cont'd)

- B. Calculate the RNY Billing Demand. The RNY Billing Demand is the mathematical product of the BDR and the current month's Billing Demand.
- C. Calculate the non-RNY Billing Demand. The non-RNY Billing Demand is the difference between the Billing Demand for the billing period and the RNY Billing Demand from step B, above.

Energy:

- A. Calculate RNY Energy. RNY Energy is the mathematical product of the BDR and total energy consumption, consumption by peak and off-peak, or consumption by hour as applicable.
- B. Calculate non-RNY Energy. Non-RNY Energy is the difference between total energy consumption, consumption by peak and off-peak, or consumption by hour as applicable and RNY Energy from step A, above.

Capacity:

When the Company develops installed capacity ("ICAP") requirements for RNY Power Program participants, the Company shall derive them on an individual basis at the time of the monthly NYCA peak date and time. When hourly data is not available, the appropriate service class profile will be used to determine the customer's capacity responsibility. A new capacity responsibility amount will be established for each customer each April, to be effective on or after May 1. The ICAP requirement for the RNY Power portion of the total ICAP requirement for each Program Participants shall be split based on the demand at the NYCA peak.

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