

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2012

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Revision: 12
Superseding Revision: 11

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Renewable Portfolio Standard Charge (RPS):

Each customer bill for service under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, and 12 will be increased by multiplying all kilowatt-hours delivered by the RPS, as mandated by Public Service Commission Order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and will be amended each October 1st, through the term of the program.

A Renewable Portfolio Standard Charge (RPS) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than fifteen (15) days notice. Such statement can be found at the end of this Schedule (PSC 19 – Electricity).

Temporary State Assessment Surcharge ("TSAS"):

Each customer bill for service under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, 12, and 14 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission's *Order Implementing Temporary State Assessment*, issued June 19, 2009.

Unless prohibited by contract, the surcharge rate will be multiplied by all kWh or KW delivered, as applicable, including usage subject to Economic Incentives. For customers taking service under Service Classification Nos. 10, 11, and 12, the customer's otherwise applicable service classification will determine the applicable surcharge. For customers taking service under Service Classification 14, the surcharge will be applied to the Contract Demand.

Each year a reconciliation of the amounts to be recovered through the surcharge and the actual amounts collected will be reflected in the establishment of the TSAS for the following year.

A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days' notice. Such statement can be found at the end of this Schedule (PSC 19 – Electricity).

Revenue Decoupling Mechanism Adjustment ("RDM")

1. Applicable to:

- a. All customers taking service under Service Classification Nos. 1, 2, 3, 4, 7, 8-Secondary, 8-Substation, 8-Sub Trans Industrial, 8-Sub Trans Commercial, and 8-Primary, and 9, whether receiving electricity supply from RG&E or an ESCO, will be subject to a RDM Adjustment as described below.
- b. All customers taking service under Service Classification No. 14 and choose to be subject to the otherwise applicable service class rates (pursuant to Section 3 under "Optional Standby Service Rate Phase-In is Applicable To;". All other customers taking service under Service Classification No. 14 will be excluded from the RDM Adjustment.
- c. The following customers will be excluded from the RDM Adjustment: Service Classification Nos. 5, 6, 8 Transmission, 10, and 11.

2. Definitions:

- a. "Delivery Service Revenue Target" for each service classification is based on service classification base delivery revenues for each month. Delivery Service Revenue Targets for each of the Rate Years are set forth in the Joint Proposal dated July 14, 2010 in Case Nos. 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718, and approved by the Commission on September 21, 2010. The Delivery Service Revenue Target for Rate Year 3 will repeat annually until changed by the Commission.
- b. "Actual Billed Delivery Service Revenue": For the purpose of RDM, will be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the Customer Charge, Demand Charge (per kW), Reactive Charge (per rkvh), and the Energy Charge for delivery (per kWh). For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Renewable Portfolio Standard charge (RPS), Merchant Function Charge (MFC), Transition Charge (NBC), Temporary State Assessment Surcharge (TSAS), and New York Power Authority (NYPA)-supplied usage are excluded. All sales to customers with economic development discounts or low income bill credits will be calculated at standard service classification rates.
- c. "Rate Year": for the purposes of RDM, Rate Year 1 will be effective through August 31, 2011. Each Rate Year thereafter will begin on September 1 in all subsequent 12-month periods.

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