

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 11/01/2011

Leaf: 342
Revision: 0
Superseding Revision:

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (24) any net revenue shortfalls between delivery rates under this Rate Schedule and NYPA delivery rates resulting from laws that would permit NYPA to serve non-governmental Customers in the Company's service area;
- (25) any difference between the level of NEIL distributions reflected in rates and the actual NEIL distributions received on an annual basis;
- (26) any variance between the wholesale Transmission Service Charge revenues reflected in base rates and the actual wholesale Transmission Charge revenues received, other than from firm transmission contracts, on an annual basis net of any NYISO-related adjustments;
- (27) any variance between the wheeling revenues for firm Transmission contracts reflected in rates and the actual wheeling revenues for firm Transmission contracts received on an annual basis;
- (28) the electric department's allocated share of common costs for the 59th and 74th Street Stations;
- (29) costs, as incurred, related to the Regional Greenhouse Gas Initiative ("RGGI"), to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge, with respect to the following: (i) Company-owned generating facilities and (ii) non-Company owned generation facilities (net of any amounts that may be received from the owners of such facilities) pursuant to a settlement agreement among the parties to *Indeck v. Paterson*, Index No. 5280-09, Supreme Court, Albany County;
- (30) revenues received from the sale of RGGI allowances;
- (31) costs incurred pursuant to Section 185 of the Clean Air Act;
- (32) a credit equal to the value of any adjustment made to the Adjustment Factor – MSC I for capacity associated with the Direct Load Control Program that is pledged into the NYISO Special Case Resources program and a credit for payments received from NYSERDA or any other source for Direct Load Control installations;