

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 11/01/2011

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Superseding Revision:

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – CRITICAL PEAK REBATE PROGRAM - Continued

C. Applications and Term of Service - Continued

6. If a Customer or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Rider, the application must state generator information, including the unit's serial number, nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has an NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level.

Copies of all New York State Department of Environmental Conservation ("DEC") permits must be included with the application. By applying for service under this Rider, Customers and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential.

Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

7. Rider S participants may not participate under this Rider. Participation under this Rider is permitted to participants in other demand response programs offered by the NYISO, the Company or another entity (e.g., the NYISO's Special Case Resources Program, the NYISO's Emergency Demand Response Program, NYPA's Peak Load Management Program, and the Company's Rider U). However, if Load Relief is provided under one of those programs during hours concurrent with this Rider, energy payments will be made under this Rider only for energy in excess of that provided under those other programs. If the Customer bids into the NYISO market, either directly or through a third party (e.g., Con Edison or the NYPA), and receives payment for energy during concurrent Load Relief hours, payments will be made under this Rider only for Load Relief in excess of the Customer's accepted bid.
8. Customers and Aggregators must meet the metering requirements specified in section E.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY