

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER T – CRITICAL PEAK REBATE PROGRAM - Continued

##### B. Definitions - Continued

“Load Relief” refers to power (kW) originally supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Customer or Aggregator.

“Load Relief Period” refers to the hours for which the Company requests Load Relief when the Company designates a Planned Event or Emergency Event in a Network.

“Planned Event” refers to the Company’s request, on not less than 21 hours’ advance notice, for Load Relief during the Event Hours. Planned Events will be called when the Company’s day-ahead forecasted load level is at least 96 percent of the forecasted summer system-wide peak. Day-ahead and summer peak forecast information for the system will be posted to the Company’s website.

“Renewable Generation” means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

“Summer” or “Summer Period” refers to the Summer Capability Period (May 1 through October 31).

“Test Event” refers to the Company’s request, on not less than 21 hours’ advance notice, for Load Relief during a 60-minute period designated by the Company within the five-hour span of Event Hours.

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