

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 11/01/2011

Leaf: 93
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GENERAL RULES

10. Meter Reading and Billing - Continued

10.11 Reactive Power Demand Charge - Continued

- (1) – Continued
- (b) New Customers, beginning with the Customer's first bill for service, if the maximum demand during the first year of service is expected in the Company's estimate to equal or exceed:
 - (i) 1,000 kW in any two months commencing between October 1, 2010 and September 30, 2011;
or
 - (ii) 500 kW in any two months commencing on or after October 1, 2011;
 - (c) Customers who are successors of Customers referred to in subparagraphs (a) and (b) above, beginning with the successor Customer's first bill for service, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW in any month during the first year of service;
 - (d) Customers with induction-generation equipment who would not otherwise be subject to the Reactive Power Demand Charge pursuant to subparagraphs (a) through (c) above:
 - (i) beginning with bills having a "from" date on or after October 1, 2010, if the equipment has a nameplate rating equal to or greater than 1,000 kW; and
 - (ii) beginning with bills having a "from" date on or after October 1, 2011, if the equipment has a nameplate rating equal to or greater than 500 kW; and
 - (e) Any Customer with induction-generation equipment not covered under subparagraphs (a) through (d), beginning with the first bill for service. The kVar requirements of the equipment will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kVar requirements of the Customer's generating equipment will be reduced by the kVar rating of any power factor corrective equipment installed by the Customer.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY