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GENERAL INFORMATION

13. Wind Electric Service Options

Remote Net Metering (Cont'd)

Customer Requirements and Eligibility (Cont'd)

Should a customer designate a Host or Satellite Account that is participating in Budget Billing, the account(s) will be removed from Budget Billing.

Enrollment and Change Period

After the customer's initial application, the enrollment and change period is from January 1 through January 31. Any changes will be effective with the initial Host Account billing after March 1.

Remote Net Metering customers may submit a change request form annually during the change period to designate additional Satellite Accounts or delete existing active Satellite Accounts. The customer may also change the portion (percentage) of excess to remain at the Host Account once per year.

Calculation and Application of Net Metering Credits

In a month where the Host Account has Excess Generation, the Excess Generation will be converted to the equivalent monetary value at the per kWh rate applicable to the Host Account's service classification, including any residential farm wind Host Accounts.

Remote net metering credits shall be defined as the Excess Generation multiplied by the Host Account's applicable tariff per kWh rates.

The remote net metering credit will first be applied to the Host Account's current electric bill. Any remaining monetary credit will be allocated between the Host Account and the Satellite Accounts. The portion designated for the Satellite Accounts will be applied to the Satellite Account bills as each subsequent Satellite Account bill is calculated. In the case of two Satellite Accounts billed on the same day, the credit will be applied to the highest usage account first.

The credit applied to each Host or Satellite Account shall not exceed the current electric delivery and if applicable, RG&E supply charges. If a monetary credit remains after applying credits to all designated Satellite Accounts, the credit will be carried forward on the Host Account and the allocation process between Host and Satellite Accounts will repeat until the value of the excess credit is zero or until all associated accounts are finaled.

Net Metering Credits shall not be applied to arrears on the Host Account or Satellite Accounts.

Annual Reconciliation and Account Closure

Annual reconciliation of remaining credits

- For Host Accounts where no annual reconciliation provided, any remaining monetary credits will a) continue to carry forward as a monetary credit to the next billing period.
- b) For Host Accounts where an annual reconciliation is provided, any remaining monetary credits will be cashed out at avoided cost. The cash-out payment shall be equal to the product of kWh excess multiplied by the average avoided cost for the energy for the billing period in which the excess ocurred.

Upon the Corporation's determination that the customer has taken service under this Section 13 while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York