

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
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Revision: 1  
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## **SERVICE CLASSIFICATION NO. 14**

### **STANDBY SERVICE (Cont'd)**

#### **SPECIAL PROVISIONS: (Cont'd)**

##### **(d) Individually Negotiated Contracts: (Cont'd)**

###### **2. Individual Agreements for Customers Selling into the Wholesale Market**

RG&E is authorized to offer individually negotiated agreements for Standby Service with customers that sell into the market, or to a third party, no less than ninety percent (90%) of their site's energy output, net of station power requirements, from generators located on the site having a total name plate rating equal to or greater than fifty (50) MW. The rates and charges negotiated will reflect, where applicable, the characteristics of the specific interconnection arrangements, including, but not limited to, the voltage level of the interconnection, whether the interconnection is bi-directional, and the nature of the RG&E facility where the generator is interconnected with the RG&E system. RG&E shall respond to a customer application for a negotiated rate agreement within ninety (90) days of its receipt with a negotiated rate agreement offer or a written explanation for its rejection of the application. Either party may seek from Staff a non-binding resolution of a dispute over the negotiation of such an individual rate agreement. In the event of a conflict between any provision of an agreement negotiated pursuant to this authority and any inconsistent provision of RG&E's Joint Proposal filed April 15, 2003 in Case 02-E-0551 or the standby rate provisions of RG&E's tariff on the same subject, the provision of the negotiated agreement shall take precedence and control.

##### **(e) Recharge New York ("RNY") Power Program**

Customers who qualify for the Recharge NY Power Program pursuant to Section 11 of the General Information Section of this Schedule, will have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation will be billed in accordance with the ESCO Supply Service rate or the NYSEG Supply Service rate of this Service Classification applicable to the customer's otherwise applicable service classification.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York