

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: November 1, 2011  
Issued in compliance with order in Case 11-E-0176 dated September 19, 2011.

Leaf No. 85.4  
Revision: 0  
Superseding Revision:

## GENERAL INFORMATION

### 4. METERING AND BILLING (Cont'd)

#### **L.5 Recharge New York ("RNY") Power Program (Cont'd)**

- B. If a customer receiving service under this Special Provision has a demonstrated need, such customer shall be eligible to receive any other economic incentive or flexible tariff rate, term or condition under Service Classification Nos. 10 and 11 of this tariff with respect to the portion of the customer's electric requirements for which an allocation of RNY is delivered. An existing customer taking service under an economic incentive or flexible rate contract must satisfy both the criteria for the economic incentive program or flexible rate contract and the RNY Power program.

NYPA shall give the Company not less than thirty (30) days written notice prior to the requested effective date of any of the following events: (a) initial communication of a RNY allocation; (b) a change in the amount of a RNY allocation previously reported to the Company; and (c) a termination of a RNY allocation. The change to the RNY Power Allocation billing will become effective with the next full billing period that is practicable after the notification of the change. A change to a delivery point shall be handled as a termination of a RNY allocation to the current delivery point and an enrollment of a RNY Allocation to the new delivery point.

Service under this provision is available to customers approved by EDPAB, subject to the partial or complete withdrawal of such allocation by NYPA or the EDPAB, in the event the customer fails to maintain mutually agreed upon terms of their contracts. Service under this provision will be available to qualified customers for the duration that such an allocation, specifically designated for the purpose of the RNY Power Program, is made available through NYPA.

#### **Billing:**

The customer's "RNY Contract Demand" shall be the level of demand specified in the customer's RNY allocation approved by NYPA. The RNY allocation is comprised of 50% firm hydroelectric power (i.e. capacity and energy) from the Niagara and Saint Lawrence hydroelectric projects, and 50% market power (i.e. capacity and energy). The market power can be supplied by NYPA or the customer's supplier for electricity in accordance with the Supply Service Options set forth in General Information Section 12.

The customer's RNY allocation will be subject to the Delivery Charges listed within the customer's Service Classification, the Transition Charge (Non-Bypassable Charge [NBC]) and the Temporary State Assessment Surcharge ("TSAS").

The customer's RNY allocation will be exempt from paying the System Benefit Charge, including the Energy Efficiency Portfolio Standard, and Renewable Portfolio Standard Charge. The customer's RNY allocation will be exempt from the Revenue Decoupling Mechanism ("RDM") Adjustment (as described in General Information Section 4.K.).

The non-NYPA supplied load shall be billed at the ESCO Supply Service rate or the RG&E Supply Service rate of the customer's Service Classification.

#### **Demand Exceeding the RNY Contract Demand:**

To the extent that a customer's maximum billing demand for the current month exceeds its RNY Contract Demand, the customer's billing determinants shall be allocated between NYPA and the Company or the ESCO as described below in the section denominated "Load Factor Sharing."

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