

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 1, 2012

LEAF: 405
REVISION: 3
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 4 (CONTINUED)

- (3) the kilowatt-hours of EDP and/or PFJR Service received by the customer under Rule 34 in that interval;

Provided however that no customer shall be deemed to have received more kilowatt-hours from these three sources during any interval than its actual total metered kilowatt-hours received during that interval.

9. The Reactive Demand shall be the highest average RkVA of lagging reactive demand from all sources measured over a thirty minute interval during the month less one-third of the highest kW demand measured during the month.

TERMS OF PAYMENT

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

TERM

Initial term of one (1) year and to continue thereafter for successive one (1) year terms until canceled effective at the expiration of the initial or any succeeding one (1) year term by the customer by a notice in writing served on the Company not less than ninety (90) days prior to the termination of the initial or any succeeding term, provided however that the service hereunder will be supplied only when taken in conjunction with NYPA power and regardless of term provisions will terminate upon permanent cessation of the supply to customer of said NYPA power. In the event that the customer terminates its ESS arrangement with NYPA prior to its expiration according to its terms, the Company shall require written confirmation from both NYPA and the customer before terminating the customer's SC-4 service agreement.

SPECIAL PROVISIONS:

- A. **Company Facilities:** Company shall not be required to provide facilities for SC-4 Supplemental Service, Niagara Power Delivery Service or CTC Exempt HLF Delivery Service in excess of the amount of the total demands for such services specified in the customer's Application for Service.
- B. **Billing Period Adjustments:** For a fractional part of a billing period at the beginning or end of service, the kilowatt Demand and Reactive Demand charges and the minimum charge shall each be proportionately adjusted in the ratio that the number of hours that electric service is furnished to customer in such fractional billing period bears to the total number of hours in the billing period involved.
- C. **Metering Voltage:** When service is metered at a voltage either higher or lower than the voltage of delivery, metered quantities will be adjusted for billing as provided in Rule 25.4 of General Information.
- D. **On-Site Generation Special Provision:** Customers are obligated to certify, subject to the Company's approval, on-site generation (OSG) installations on the Company's Form G, Application For Electric Standby Service, and will be subject to the provisions of Service Classification No. 7 unless the customer has electrically isolated a portion of their load as defined in Rule 1.48 or has installed the OSG to be used exclusively as an Emergency Power System as defined in Rule 1.50.

Issued by Thomas B. King, President, Syracuse, NY